

Table S21. Summary statistics for natural gas – Maine, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	29,023	22,118	35,735	57,094	57,916
Intransit Receipts	0	0	0	0	548
Interstate Receipts	68,735	65,606	92,841	99,048	99,351
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	47	41	50	481	34
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,435	14,879	6,406	R17,668	45,444
Total Supply	99,240	102,644	135,032	R174,292	203,292

See footnotes at end of table.

Table S21. Summary statistics for natural gas - Maine, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	53,128	43,810	46,464	R44,606	45,780
Deliveries					
Exports	12,886	18,928	37,506	90,299	117,408
Intransit Deliveries	*	0	0	0	0
Interstate Deliveries	33,178	39,865	51,016	39,342	40,071
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	47	40	45	44	33
Total Disposition	99,240	102,644	135,032	R174,292	203,292
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	652	679	821	R1,168	1,069
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	2,566	2,748	3.079	3,134	2,962
Commercial	8,559	8,925	9,586	9,919	8,934
Industrial	18,983	17,698	19,231	21,024	22,679
Vehicle Fuel	2	0	0	*	*
Electric Power	22,366	13,761	13,747	R9,361	10,136
Liectric i owei	22,300	13,701	15,747	5,501	10,130
Total Delivered to Consumers	52,476	43,131	45,644	R 43,438	44,711
Total Consumption	53,128	43,810	46,464	R44,606	45,780
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,612	3,630	3,616	3,641	3,327
Industrial	17,396	16,110	17,622	19,343	21,024
Number of Consumers					
Residential	32.708	33,750	34.874	36,557	37,653
Commercial	12,136	12,591	13,000	13,130	13,358
Industrial	12,130	12,591	134	13,130	15,556
	101	127	101	110	
Average Annual Consumption per Consumer					
(thousand cubic feet)	705	700			660
Commercial	705	709	737	755	669
Industrial	144,908	139,358	143,514	142,053	145,375
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.87	6.24	7.42	6.50	3.90
Exports	3.13	4.84	5.54	3.58	2.61
Citygate	6.41	6.50	8.00	6.51	5.59
Delivered to Consumers					
Residential	13.82	14.61	16.32	16.05	14.88
Commercial	10.63	11.33	13.01	12.62	11.36
Industrial	7.68	8.15	9.26	8.67	7.85
Electric Power	7.00 W	0.15 W	9.26 W	0.07 W	7.63 W
Electric Power	vv	VV	VV	VV	VV

 $^{^{}st}$ Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Not applicable.

Percentage is less than 0.05 percent.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down